

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>21,779</b>	--	--	<b>33,731</b>	<b>35,903</b>	<b>9,289</b>	<b>-503</b>	<b>99,368</b>	<b>1,838</b>	<b>0</b>	<b>92,624</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>11,141</b>	<b>-496</b>	<b>3,020</b>	<b>2,000</b>	<b>-917</b>	--	<b>1,195</b>	<b>2,982</b>	<b>236</b>	<b>10,335</b>	<b>53,124</b>
Pentanes Plus	1,230	-496	--	10	1,558	--	-100	1,308	101	993	3,813
Liquefied Petroleum Gases	9,911	--	3,020	1,990	-2,475	--	1,295	1,674	135	9,342	49,311
Ethane/Ethylene	4,580	--	--	10	-3,192	--	-305	--	--	1,703	4,887
Propane/Propylene	3,486	--	3,143	1,433	-256	--	1,117	--	13	6,676	25,666
Normal Butane/Butylene	1,188	--	-86	322	654	--	505	499	122	952	16,991
Isobutane/Isobutylene	657	--	-37	225	319	--	-22	1,175	--	11	1,767
<b>Other Liquids</b>	--	<b>24,180</b>	--	<b>166</b>	<b>-8,480</b>	<b>590</b>	<b>2,942</b>	<b>13,038</b>	<b>66</b>	<b>410</b>	<b>46,895</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,181	--	76	-16,550	-272	247	7,186	1	0	5,966
Hydrogen	--	--	--	--	--	421	--	421	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,181	--	17	-16,550	-677	240	6,731	--	0	5,929
Fuel Ethanol	--	24,181	--	--	-16,693	-648	240	6,600	--	0	5,857
Renewable Fuels Except Fuel Ethanol	--	--	--	17	143	-29	0	131	--	0	72
Other Hydrocarbons	--	--	--	59	--	-18	7	34	--	0	37
Unfinished Oils	--	--	--	17	853	--	839	-379	--	410	13,174
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	73	7,217	863	1,856	6,231	65	0	27,755
Reformulated	--	--	--	3	3,247	-332	1,044	1,874	--	0	7,296
Conventional	--	-1	--	70	3,970	1,195	812	4,357	65	0	20,459
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>6</b>	<b>117,892</b>	<b>815</b>	<b>19,566</b>	<b>-215</b>	<b>-884</b>	--	<b>1,289</b>	<b>137,659</b>	<b>77,770</b>
Finished Motor Gasoline	--	6	65,754	62	11,591	-215	510	--	125	76,562	24,784
Reformulated	--	--	10,847	--	--	314	--	--	--	11,161	--
Conventional	--	6	54,907	62	11,591	-530	510	--	125	65,401	24,784
Finished Aviation Gasoline	--	--	63	3	55	--	-36	--	--	157	122
Kerosene-Type Jet Fuel	--	--	6,917	--	1,612	--	666	--	178	7,685	8,213
Kerosene	--	--	81	--	--	--	38	--	1	42	191
Distillate Fuel Oil	--	--	28,485	120	7,145	0	-890	--	203	36,437	31,985
15 ppm sulfur and under <sup>6</sup>	--	--	27,655	94	7,061	-101	-333	--	--	35,042	29,461
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	548	26	84	101	-450	--	141	1,068	1,235
Greater than 500 ppm sulfur	--	--	282	--	--	--	-107	--	62	327	1,289
Residual Fuel Oil <sup>7</sup>	--	--	1,360	34	-865	--	199	--	45	285	1,430
Less than 0.31 percent sulfur	--	--	1	--	--	--	53	--	NA	NA	96
0.31 to 1.00 percent sulfur	--	--	179	34	--	--	36	--	NA	NA	245
Greater than 1.00 percent sulfur	--	--	1,180	--	-865	--	110	--	NA	NA	1,089
Petrochemical Feedstocks	--	--	1,246	105	205	--	74	--	--	1,482	523
Naphtha for Petro. Feed. Use	--	--	905	65	137	--	60	--	--	1,047	414
Other Oils for Petro. Feed. Use	--	--	341	40	68	--	14	--	--	435	109
Special Naphthas	--	--	-87	32	39	--	13	--	0	-29	165
Lubricants	--	--	275	183	559	--	62	--	174	781	688
Waxes	--	--	37	2	--	--	-12	--	20	31	33
Petroleum Coke	--	--	4,006	72	--	--	-547	--	189	4,436	716
Marketable	--	--	2,675	72	--	--	-547	--	189	3,105	716
Catalyst	--	--	1,331	--	--	--	--	--	--	1,331	--
Asphalt and Road Oil	--	--	5,789	199	-775	--	-939	--	353	5,799	8,796
Still Gas	--	--	3,640	--	--	--	--	--	--	3,640	--
Miscellaneous Products	--	--	326	3	--	--	-22	--	1	350	124
<b>Total</b>	<b>32,920</b>	<b>23,690</b>	<b>120,912</b>	<b>36,712</b>	<b>46,072</b>	<b>9,664</b>	<b>2,750</b>	<b>115,388</b>	<b>3,428</b>	<b>148,404</b>	<b>270,413</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."